

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2010
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	604	18,780	97,338	10,316	37,833	164,871	5,496
Alaskan	--	--	--	--	--	19,190	640
Lower 48 States	--	--	--	--	--	145,681	4,856
Imports (PAD District of Entry)	36,777	34,694	176,683	9,869	34,196	292,219	9,741
Commercial	36,777	34,694	176,683	9,869	34,196	292,219	9,741
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,561	44,508	-43,157	-3,912	--	--	--
Adjustments ¹	-5,872	3,283	1,156	499	3,865	2,931	98
Disposition							
Stock Change ²	-2,387	6,282	-2,239	672	2,985	5,313	177
Commercial	--	--	-2,234	--	--	5,318	177
SPR	--	--	-5	--	--	-5	0
Refinery Inputs	36,352	93,994	234,259	16,100	72,908	453,613	15,120
Exports	106	989	--	0	0	1,095	37
Ending Stocks							
Total	11,110	92,240	912,809	16,948	54,169	1,087,276	--
Commercial	11,110	92,240	186,210	16,948	54,169	360,677	--
Refinery	9,866	13,567	48,738	2,098	23,400	97,669	--
Tank Farms and Pipelines	1,189	77,204	122,883	13,260	26,547	241,083	--
Cushing, Oklahoma	--	36,138	--	--	--	36,138	--
Lease	55	1,469	14,589	1,590	609	18,312	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,613	3,613	--
SPR	--	--	726,599	--	--	726,599	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	66.8	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	40.3	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	72	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	36,777	34,694	176,683	9,869	34,196	292,219	9,741
PAD District of Processing	36,777	38,848	175,439	6,959	34,196	292,219	9,741

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."